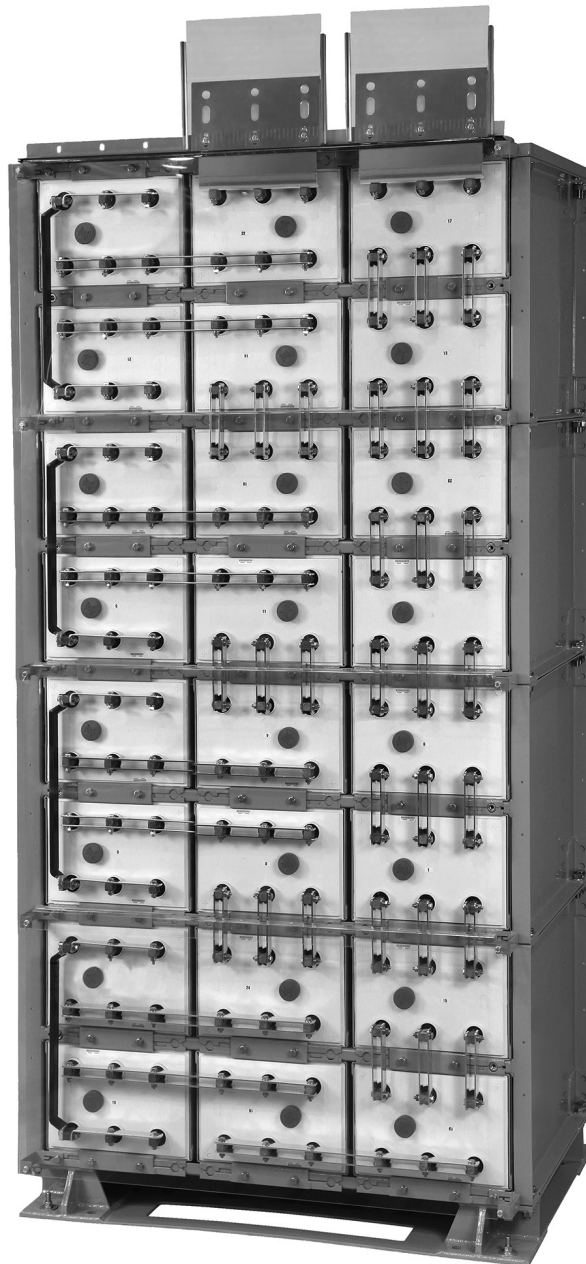


Deka[®]

fahrenheit[®]

Fahrenheit 2V NB Module
Installation and Operation Manual



**California
Proposition 65
Warning:**

Batteries, battery posts, terminals and related accessories contain lead and lead compounds, and other chemicals known to the state of California to cause cancer and birth defects or other reproductive harm. **Wash hands after handling.**

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DANGER Lead Acid Battery Contains: Lead, Sulfuric Acid (Electrolyte), Lead Compounds.

Harmful if swallowed, inhaled, or in contact with skin.
 Acid causes severe skin burns and eye damage.
 May damage fertility or the unborn child if ingested or inhaled.
 May cause harm to breast-fed children.
 May cause cancer if ingested or inhaled.
 Causes skin irritation, serious eye damage.
 Contact with internal components may cause irritation or severe burns.
 Causes damage to central nervous system, blood and kidneys through prolonged or repeated exposure if ingested or inhaled.
 Irritating to eyes, respiratory system, and skin.
 May form explosive air/gas mixture during charging.
 Extremely flammable gas (hydrogen). Explosive, fire, blast or projection hazard.
 Obtain special instructions before use.
 Do not handle until all safety precautions have been read and understood.
 Wash thoroughly after handling.
 Do not eat, drink or smoke when using this product.
 Avoid contact during pregnancy/while nursing.

Wear protective gloves/protective clothing, eye protection/face protection.
 Use only outdoors or in a well-ventilated area.
 Avoid contact with internal acid.
 Do not breathe dust/fume/gas/mist/vapors/spray.
 Keep away from heat/sparks/open flames/hot surfaces. No smoking.
 IF SWALLOWED OR CONSUMED: rinse mouth. Do NOT induce vomiting.
 Call a poison center/doctor if you feel unwell.
 IF ON CLOTHING OR SKIN (or hair): Remove/take off immediately all contaminated clothing and wash it before reuse. Rinse skin with water/shower.
 IF INHALED: Remove person to fresh air and keep comfortable for breathing. Immediately call a POISON CENTER or doctor/physician.
 IF IN EYES: Rinse cautiously with water for several minutes. Remove contact lenses, if present and easy to do. Continue rinsing.
 If exposed/concerned, or if you feel unwell seek medical attention/advice.
 Store locked up, in a well-ventilated area, in accordance with local and national regulation.
 Dispose of contents/container in accordance with local and national regulation.
 Keep out of reach of children.

PROPOSITION 65 WARNING: battery posts, terminals and related accessories contain lead and lead compounds, chemicals known to the State of California to cause cancer and reproductive harm. Batteries also contain other chemicals known to the State of California to cause cancer. **WASH HANDS AFTER HANDLING.**

WARNING: Risk of fire, explosion or burns. Do not disassemble or incinerate. Not recommended for inverted use. Follow product charging instructions. **High Voltage:** Risk of shock. Do not touch uninsulated terminals or connectors.

Do Not Remove Vent Valve

Manufactured by: East Penn Manufacturing Co.
 102 Deka Road, Lyon Station, PA 19536 USA 610-682-6361 Lead Acid Battery Electrolyte (Sulfuric Acid)

BATTERIES AND OTHER RELATED PARTS CONTAIN LEAD

WARNING: Battery posts, terminals and related accessories contain lead and lead compounds, chemicals known to the State of California to cause cancer and reproductive harm. Batteries also contain other chemicals known to the State of California to cause cancer. **WASH HANDS AFTER HANDLING!**

Form No. 1214 - Rev.0208 (Must be posted in workshop near battery)

IN REFERENCE TO THIS MANUAL:

- “Cell” is defined as an individual 2-volt unit
- “Battery string” is defined as a series connected electrical system comprised of cells (individual 2-volt units).

SAFETY PRECAUTIONS

Although all valve-regulated cells have the electrolyte immobilized within the cell, the electrical hazard associated with batteries still exists. **Work performed on these batteries should be done with the tools and the protective equipment listed below.** Valve-regulated cell installations should be supervised by personnel familiar with batteries and battery safety precautions.

WARNING: Risk of fire, explosion or burns. Do not disassemble, heat above 65°C, or incinerate.

Protective Equipment

Although VRLA cells can vent or leak small amounts of electrolyte, electrical safety is the principle but not the only concern for safe handling. Per IEEE 1188 recommendations, the following minimum set of equipment for safe handling of the cells and protection of personnel shall be available:

1. **Safety glasses with side shields, or goggles, or face shields as appropriate. (Consult application specific requirements)**
2. Electrically insulated gloves, appropriate for the installation.
3. Protective aprons and safety shoes.
4. Portable or stationary water facilities in the battery vicinity for rinsing eyes and skin in case of contact with acid electrolyte.
5. Class C fire extinguisher.
6. Acid neutralizing agent.
7. Adequately insulated tools.
8. Lifting devices of adequate capacity, when required.

Procedures

The following safety procedures should be followed during installation: **(Always wear safety glasses or face shield when working on or near batteries.)**

1. These cells are sealed and contain no free electrolyte. Under normal operating conditions, they do not present any acid danger. However, if the cell jar or cover is damaged, acid could be present. **Sulfuric acid is harmful to the skin and eyes. Flush affected area with water immediately and consult a physician if splashed in the eyes.** Consult SDS for additional precautions and first aid measures.
2. **Prohibit smoking and open flames, and avoid arcing in the immediate vicinity of the battery.**
3. Do not wear metallic objects, such as jewelry, while working on cells. Do not store un-insulated tools in pockets or tool belt while working in vicinity of battery.
4. Keep the top of the battery dry and clear of tools and other foreign objects.
5. Provide adequate ventilation **(per IEEE standard 1187 and/or local codes)** and follow recommended charging voltages.
6. Extinguishing media: Class ABC extinguisher.
Note: CO₂ may be used but not directly on the cells due to thermal shock and potential cracking of cases.

7. **Never** remove or tamper with the pressure relief valves unless for cell replacement. Warranty void if vent valve is removed.
8. Inspect all flooring and lifting equipment for functional adequacy.
9. Adequately secure battery modules, racks, or cabinets to the floor.
10. Connect support structures to ground system in accordance with applicable codes.
11. The below IEEE Standards contain additional information. Other standards may be relevant to your specific application.
 - IEEE 1187 – Recommended Practice for Installation Design of VRLA Batteries
 - IEEE 1188 – Recommended Practice for Maintenance, Testing, of VRLA Batteries
 - IEEE 1189 – Selection of VRLA Batteries for Stationary Applications

RECEIVING & STORAGE

Receiving Inspection

Upon receipt, and at the time of actual unloading, each package should be visually inspected for any possible damage or electrolyte leakage. If either is evident, a more detailed inspection of the entire shipment should be conducted and noted on the bill of lading. Record receipt date, inspection date and notify carrier of any damage.

Unpacking

1. **Always wear eye protection.**
2. Check all cells for visible defects such as cracked containers, loose terminal posts, or other unrepairable problems. Cells with these defects must be replaced.
3. Check the contents of the packages against the packaging list. Report any missing parts or shipping damage to your East Penn agent or East Penn Mfg. Co. immediately.
4. Never lift batteries by the terminal posts.
5. When lifting cells, the proper equipment is needed such as a forklift or a portable crane. Always check the lifting capacities of the equipment being used and never lift more than one module and/or cell at a time.

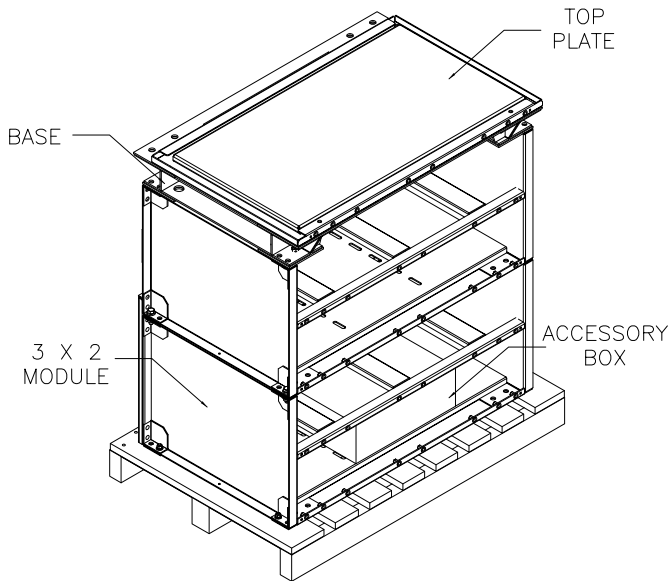
System Shipment

Battery System will be received with cells and modules on separate pallets. Amount of pallets dependent on number of cells and module type.

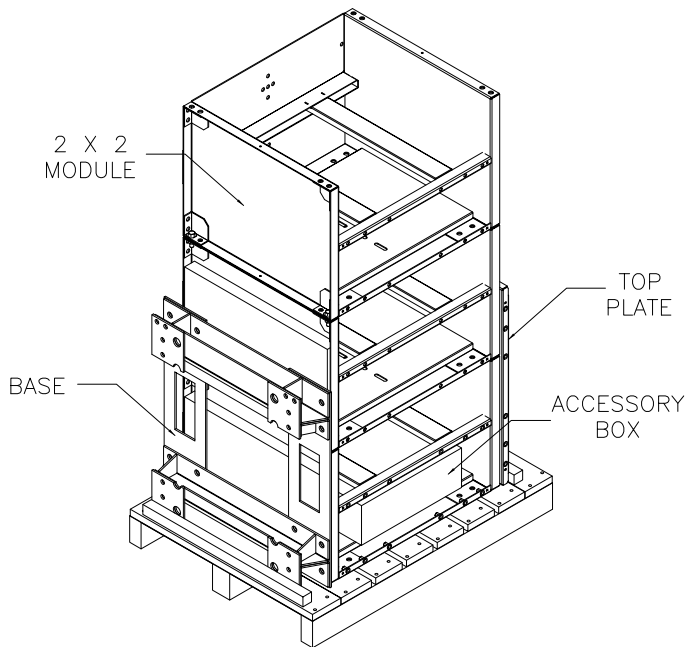
RECEIVING & STORAGE CONT.

Module Shipment

All battery accessories (connectors, terminal plates, hardware) will be included with a module pallet. The pallet will be indicated with an "Accessory" sticker. The "Accessory" module pallet will include a base and a top plate. 3 x 2 modules will be shipped two high with base plate and top plate on top of the module assembly. 2 x 2 modules will be shipped 3 high with base plate & top plate on either side of the module assembly.



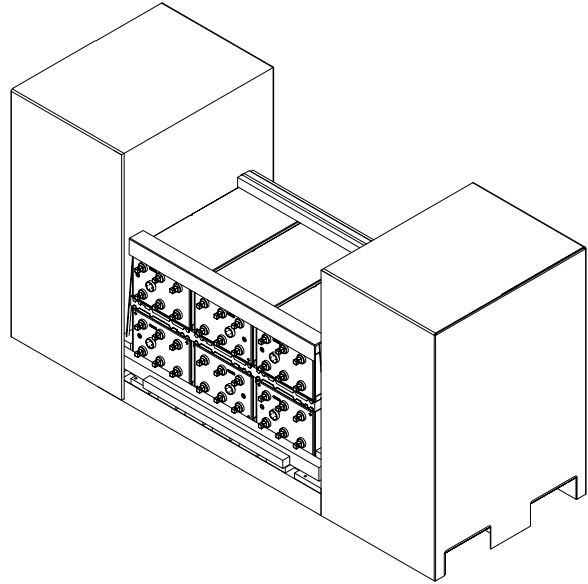
3 x 2 Module Assembly



2 x 2 Module Assembly

Cell Shipment

Each cell will be in an individual sleeve. There will be a maximum of 6 cells per pallet.



Storage / Refresh

Cells should be installed, and float charged upon delivery. If cells are to be stored, the below requirements shall be followed.

1. Cells shall be stored indoors in a clean, level, dry, cool location.
2. Store, charge, and ship in horizontal position only.
3. Recommended storage temperature is 50°F (10°C) to 77°F (25°C). Acceptable storage temperature is 0°F (-18°C) to 90°F (32°C).

4. The cells shall be given a refresh charge at regular intervals as detailed below:

0°F (-18°C) to 77°F (25°C)

Cells shall be charged by the "battery charge date" marked on pallet.

Successive recharges shall be performed every 6 months.

78°F (26°C) to 90°F (32°C)

Cell voltage readings shall be taken monthly. Cells must be given a refresh charge within 3 months from date of receipt or if any cell voltage falls below 2.12 vpc, whichever occurs first.

Successive refresh charges shall be performed every 3 months.

5. Whenever a refresh charge is required, it's important that all batteries to be installed in the same series string receive a charge at the same time to ensure continuity once placed in their intended application.
6. Each cell shall be charged for 24 hours at a constant voltage equal to 2.40 volts per cell. To ensure the cells are fully charged within 24hrs, the charger used for this refresh charge must have the capacity to provide at least the minimum charge current specification and not exceed the maximum charge current for the given cell type (model), as called out in Appendix D.
7. All requested information on "Refresh Record Form" in Appendix A should be completed for each refresh charge.
8. Cells shall not be stored beyond 12 months. Storing beyond 12 months will affect warranty.
9. If the storage / refresh requirements cannot be met, contact the East Penn Reserve Power Product Support Department for alternate instructions.

INSTALLATION

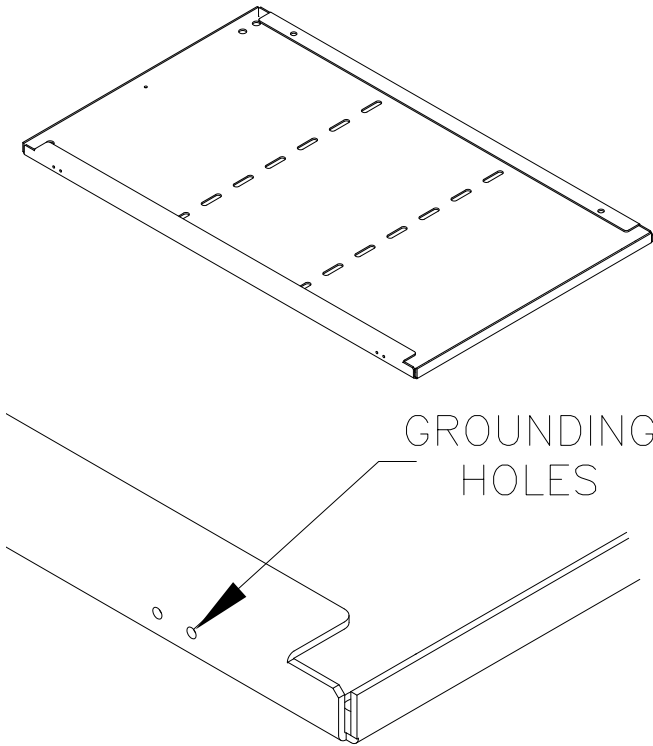
General

Caution should be taken when installing batteries to insure no damage occurs. The battery cabinet, tray, rack, etc. shall be inspected for sharp edges that could cause damage to the battery casing. Batteries shall not be dropped, slid, or placed on rough or uneven surfaces such as tray lips or grated flooring. Mishandling of batteries could result in equipment damage or human injury. East Penn will not be liable for damage or injury as a result of mishandling or misuse of the product.

Grounding

When grounding the battery system, proper techniques should be applied per electrical standards, such as NEC and/or local codes. All module structural bolting connections are provided with grounding washers. Two sets of 0.201 diameter x .750" center holes are provided on the back side of the top plate to accept a # 6 x .750 center compression grounding lug. The holes must be tapped for a 1/4-20UNC thread and paint must be removed for a proper grounding pad location.*

***Note: Battery system and/or individual module grounding, if required, is the installer's responsibility.**



Electric Code for Maintenance Access Refer to ANSI/NFPA-70 National Electric Code for access and working space requirements around the battery. A minimum of 36" aisle space is recommended in front of the battery for service and inspection. Additional spacing may be required to meet earthquake seismic requirements.

Module Arrangement See East Penn Mfg. Co.'s system layout diagram. One is supplied with each shipment. If it cannot be located, contact East Penn Mfg. Co. for a copy. Refer to your delivery number, located on the packing slip. This will aid in obtaining the proper diagram.

Hardware Torque Requirements

| Bolt Size | Torque/Retorque | |
|-----------|-----------------|----------|
| 1/2-13 | 100ft-lb | 135.5 Nm |
| 3/8-16 | 45ft-lb | 61.0 Nm |
| 1/4-20 | 125 in-lb | 14.1 Nm |

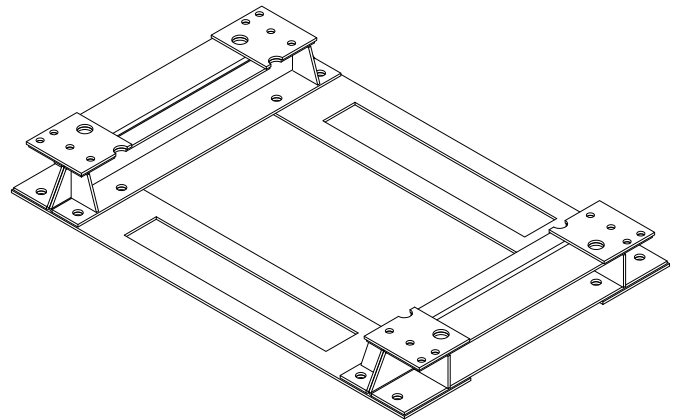
SYSTEM INSTALLATIONS

All parts should be verified against packaging list. Report any missing parts.

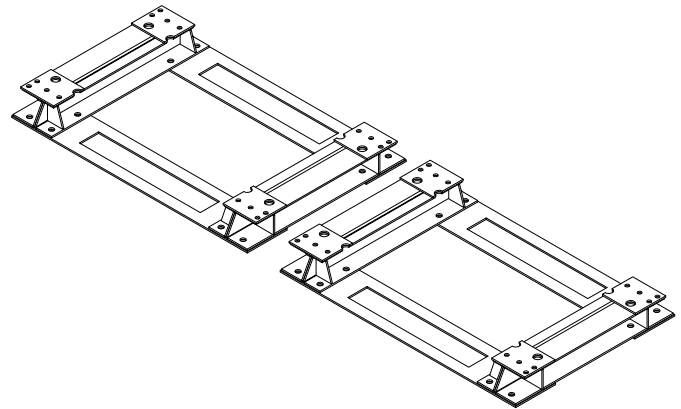
Module Installation

Assemble system per the following details.

1. Remove floor-mounting base support from module pallet.
2. Position base(s), consult included system layout diagram for required configuration. **Bases are required to be level prior to installing modules.**



3. Multiple stack systems should have a minimum of 4.00" between bases. The additional spacing is for proper installation of modules.

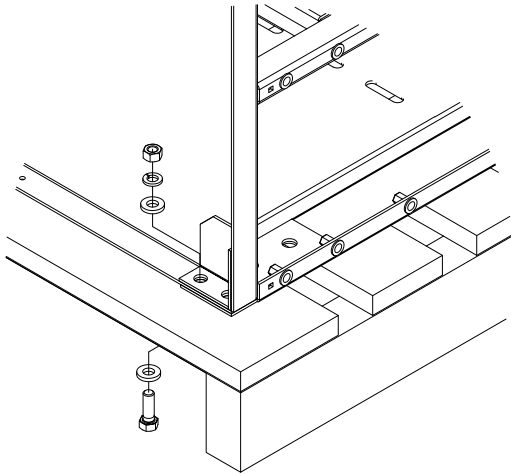


4. Anchor holes can be marked and drilled with bases in place. All anchor holes in base (16 per base) are required to be used to meet NEBS Zone 4 seismic requirements. Anchors required to be installed prior to modules being installed onto base. Reference Appendix A for base plate anchor hole layout.

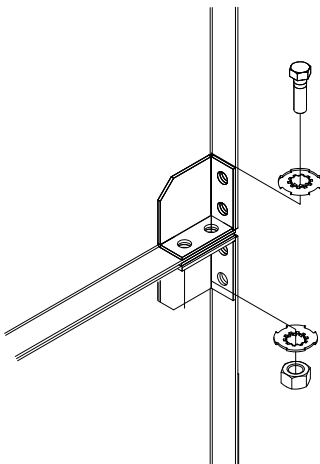
Consult local building codes for anchor bolt requirements. Anchor bolts not included.

SYSTEM INSTALLATIONS CONT.

5. Remove hardware holding modules together (4 bolt assemblies) and holding modules to pallet (4 bolt assemblies). Hardware removed from module to module will be reused to attach modules to modules. Hardware holding modules to pallet can be discarded.

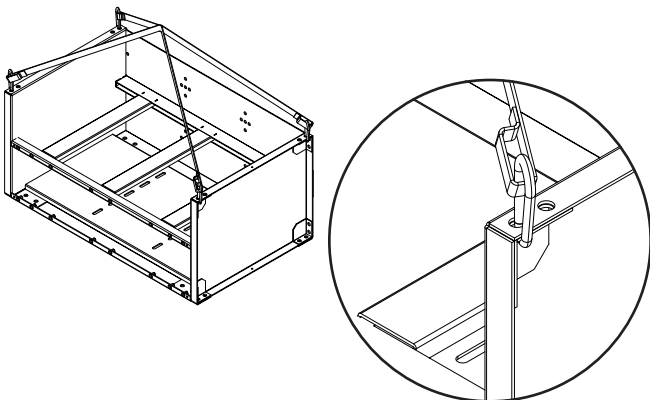


Module to Pallet Disassemble

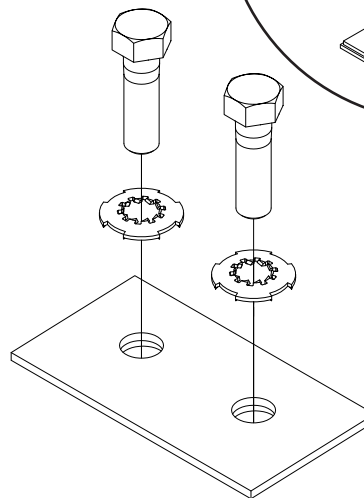
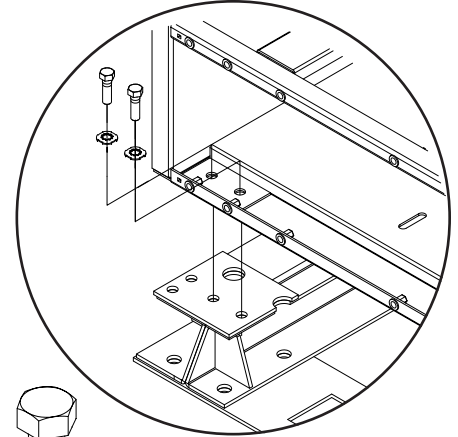
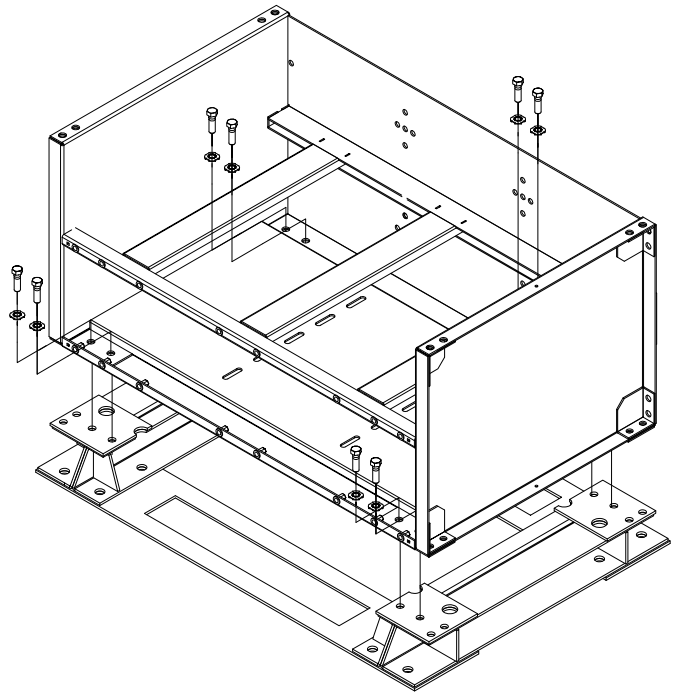


Module to Module Separation

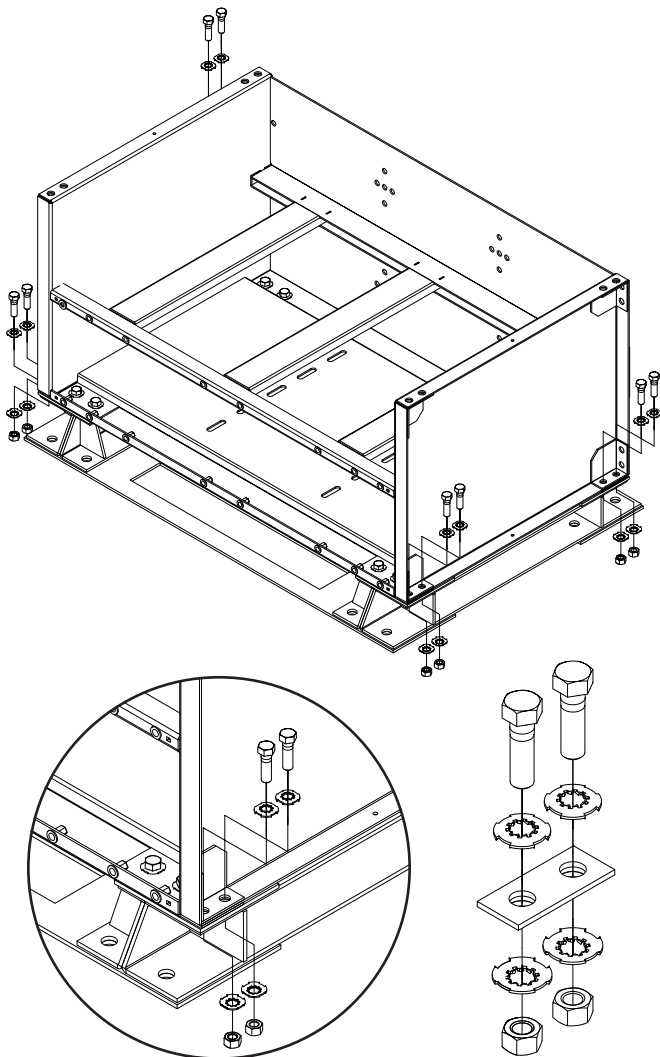
6. Install modules onto bases using supplied lifting straps. Consult below diagram for proper sling attachment and lifting. Consult included system layout diagram for module position.
CAUTION: Never lift more than one module at a time with the supplied lifting slings.



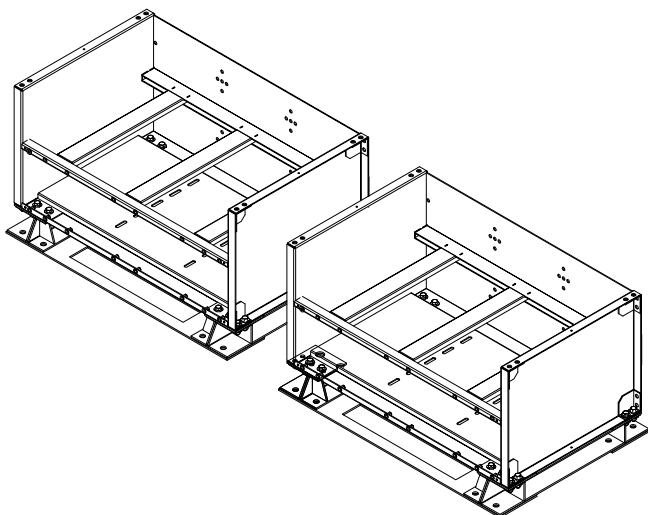
7. Base and module layout should be compared to system layout diagram. All 1/2-13 x 1.75" hardware (2 per corner) are to be installed on the inside of the module for module to base connection. All hardware should be checked for proper torque before proceeding. Star washers are to be installed with teeth towards module to ensure proper grounding.
Consult "Hardware Torque Requirements" (pg 5) for proper torque values.



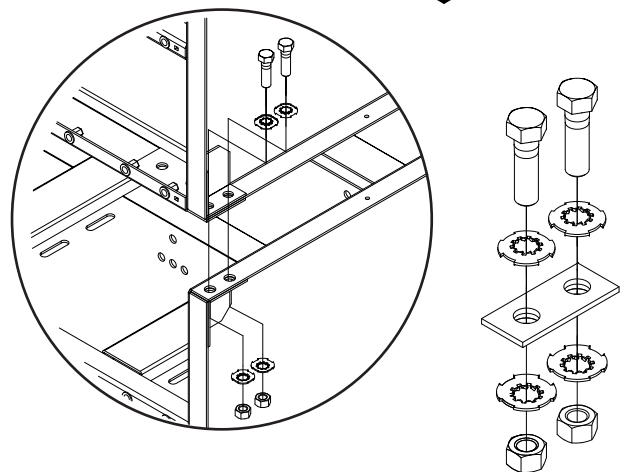
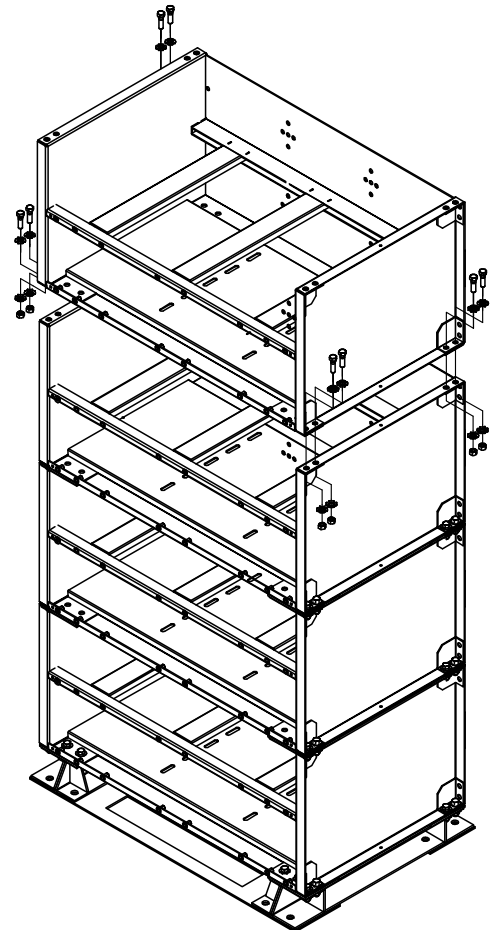
8. Bolt assemblies (two per corner) are required on the outside of the module to complete the base to module connection. All 1/2-13 x 1.75" hardware should be checked for proper torque before proceeding. Star washers are to be installed with teeth towards module to ensure proper grounding. Consult "Hardware Torque Requirements" (pg 5) for proper torque values.



9. Multiple battery systems — all stacks should have the same tier completed before moving to the next tier.



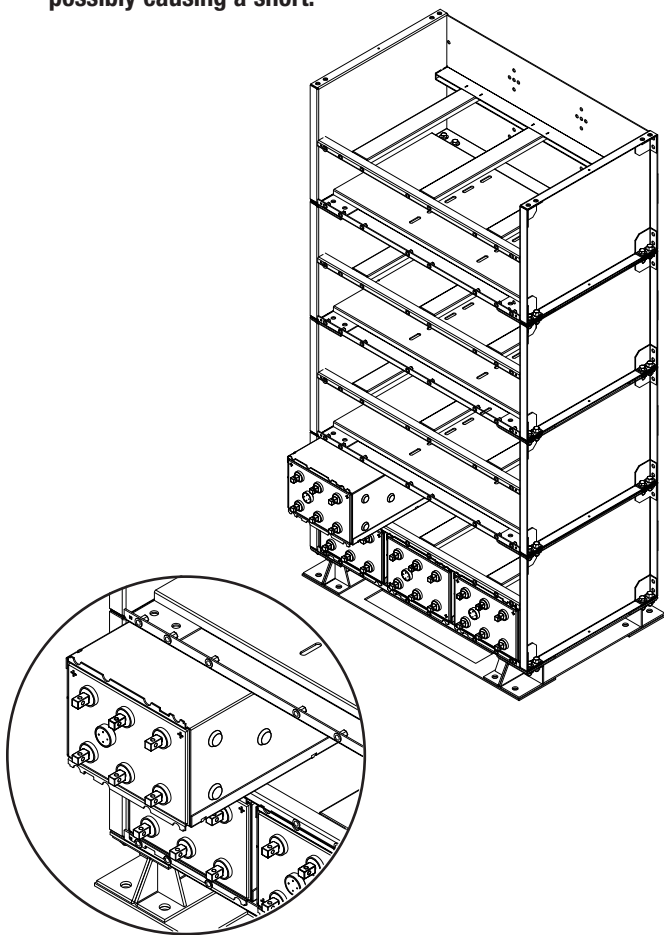
10. The system layout diagram should be consulted to determine module configuration. System design limits modules to be stacked no higher than 4 modules (8 cells high). Bolt assemblies (two per corner) are required on the outside of the module to complete the module to module connection. All 1/2-13 x 1.75" hardware should be checked for proper torque before proceeding. Star washers are to be installed with teeth towards module to ensure proper grounding. Consult "Hardware Torque Requirements" (pg 2) for proper torque values.



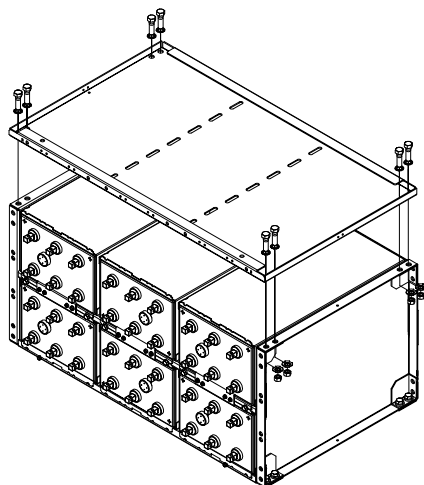
SYSTEM INSTALLATIONS CONT.

11. **Cell / Sleeve Installation** — Install cells into modules. Cells are shipped separate from modules. Cell polarity orientation responsibility of installer. Consult system layout diagram for cell location and polarity.

Care should be taken when installing cells that lifting device does not contact previously installed cells possibly causing a short.

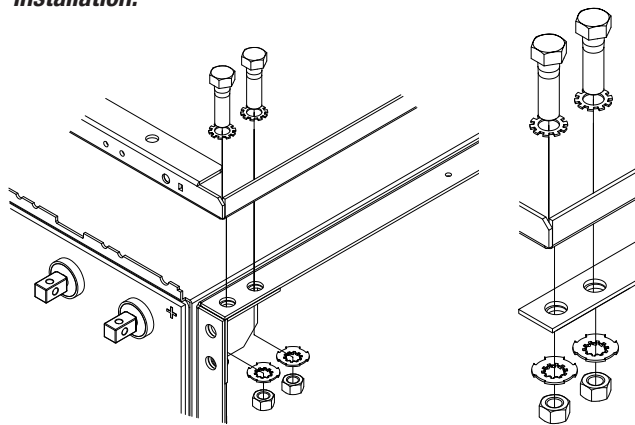


12. **Top Plate Installation** — The top plate is to be installed on the top module after all cell / sleeve assemblies have been installed. Bolt assemblies (two per corner) are required on the outside of the module to complete the top plate to module connection. All 1/2-13 x 1.75" hardware should be checked for proper torque before proceeding. **Consult "Hardware Torque Requirements" (pg 5) for proper torque values.**



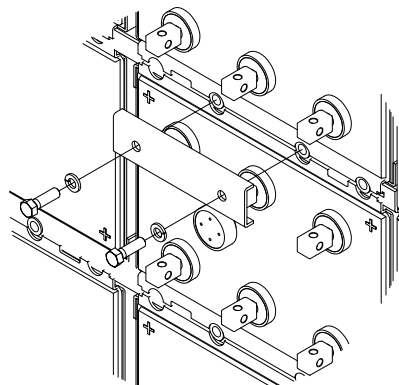
Star washers are to be installed with teeth towards module to ensure proper grounding.

Note: Top Plate hardware contains two different types of star washers. Consult below hardware diagrams for proper installation.



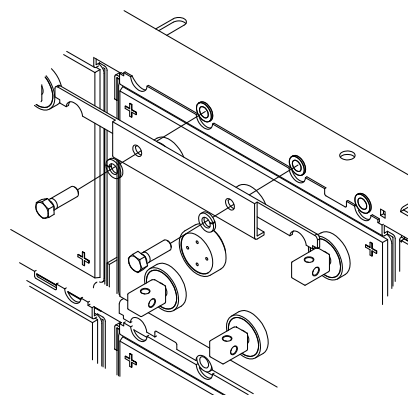
Retainer Bar Installation

1. **Tier to Tier Retainer Bar Installation** — Retainer bars are to be installed per the below detail. All 3/8-16 x 1.25" hardware should be checked for proper torque before proceeding. **Consult "Hardware Torque Requirements" (pg 5) for proper torque values.**

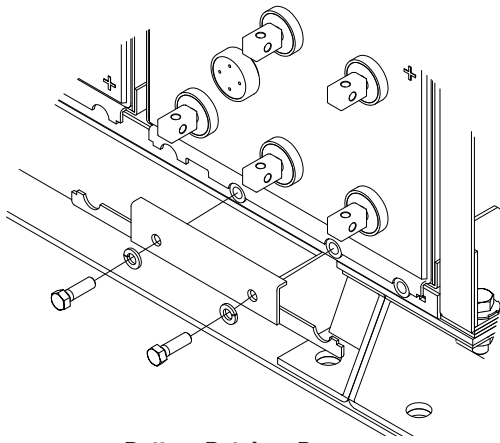


Tier to Tier Retainer Bar

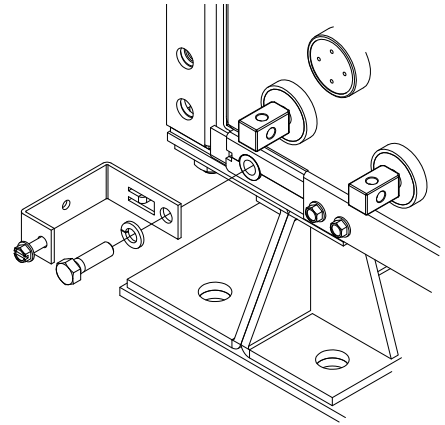
2. **Top & Bottom Retainer Bar Installation** — Retainer bars are to be installed per the below detail. Top plate is to be installed on the top module prior to installing top retainer bar. All 3/8-16 x 1.25" hardware should be checked for proper torque before proceeding. **Consult "Hardware Torque Requirements" (pg 5) for proper torque values.**



Top Retainer Bar



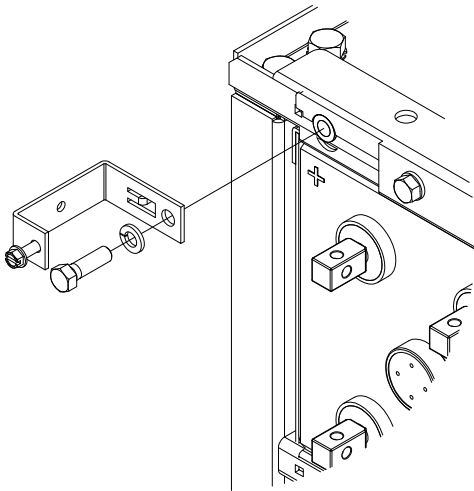
Bottom Retainer Bar



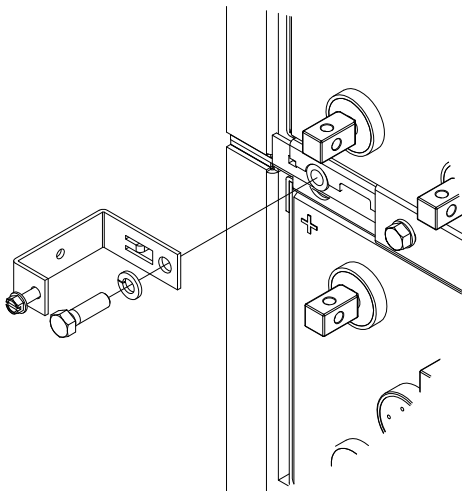
Bottom Shield Bracket Installation

Safety Shield Bracket Installation

1. Safety Shield Brackets are to be installed at the outside corners of each module (4 per module). Consult below detail for locations. Use 3/8-16 x 1.25" hardware to install brackets. Consult "Hardware Torque Requirements" (pg 5) for proper torque values.



Top Shield Bracket Installation



Center Shield Bracket Installation

2. Module layout should be compared to system layout diagram and all hardware should be checked for proper torque before proceeding. Consult "Hardware Torque Requirements" (pg 5) for proper torque values.

ELECTRICAL CONNECTION

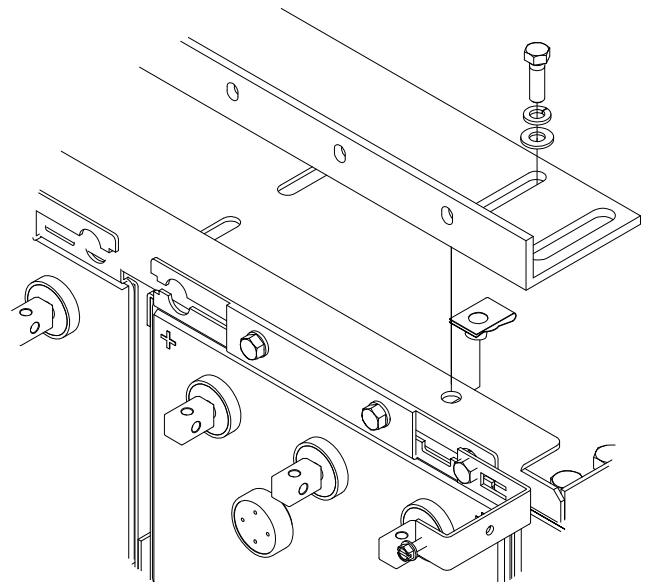
Follow all safety requirements as detailed in "Safety Precautions" section prior to working on any electrical connections.

Some installations may require the terminal plates to be in close proximity of each other. It is recommended that the terminal plate assembly installations be completed prior to installing the inter-cell connections. This practice will reduce the risk of a possible electrical short from damaging the entire battery system.

TERMINAL ASSEMBLY

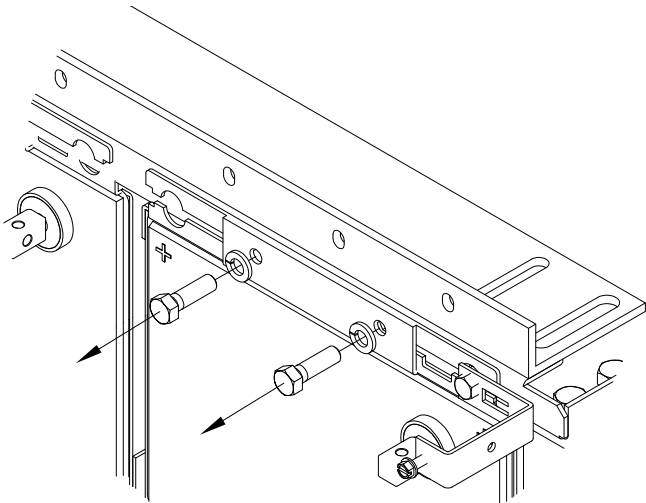
Top Termination

- Consult system layout diagram for termination locations.
1. Install terminal plate bracket to the top of the module. Slide clip onto back of channel at hole locations. Use 3/8-16 x 1.25" hardware. Install loosely for future alignment.

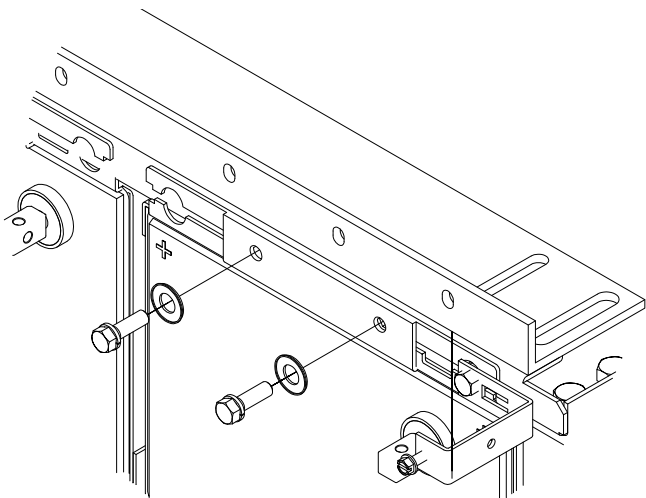


TERMINAL ASSEMBLY *CONT.*

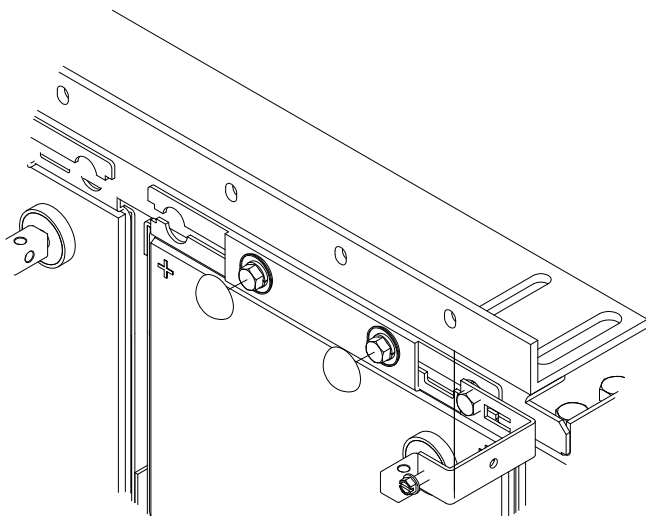
2. Remove module bolts directly behind location of terminal plate.



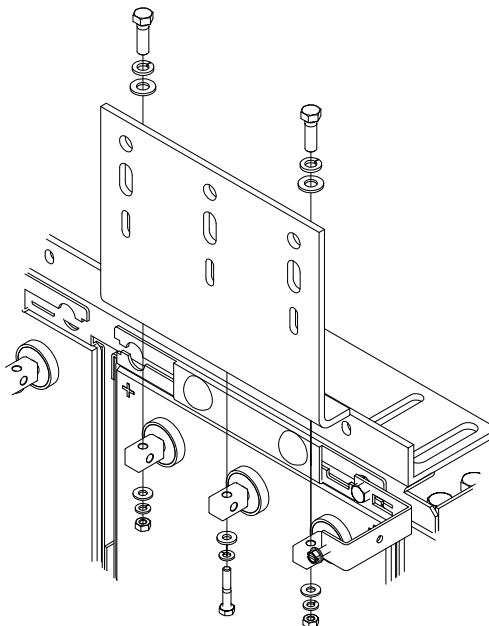
3. Replace flat washer with cap washer. Re-install 3/8-16 x 1.25" into module with safety shield bracket (if required). Torque hardware before proceeding. Consult **"Hardware Torque Requirements"** (pg 5) for proper torque values.



4. Install rubber caps over bolts.

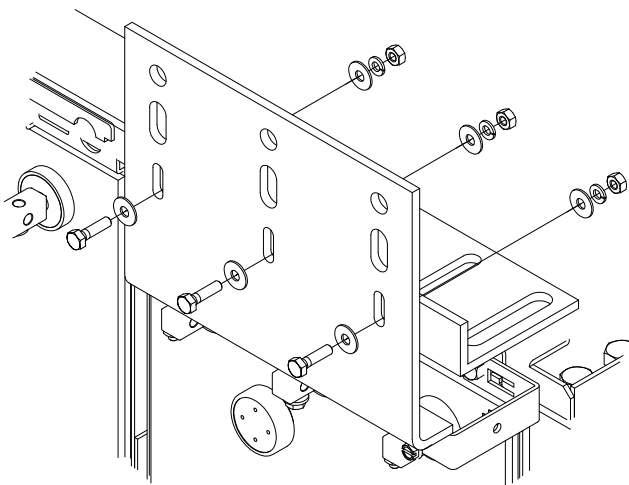


5. Install terminal plate to battery posts using 1/4-20 x 1.00" hardware.

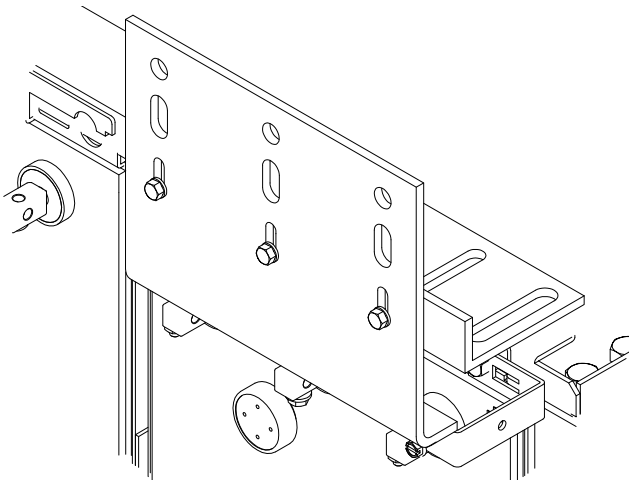


Terminal Plate to be installed on battery posts as shown

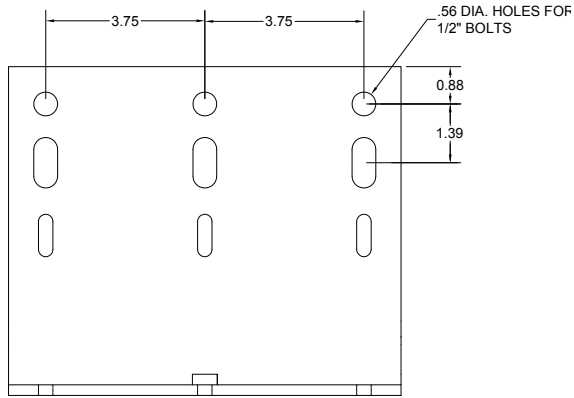
6. Attach terminal plate to terminal plate bracket. Note position of terminal plate. Terminal Plate Bracket may have to be moved in order to be flush with the terminal plate.



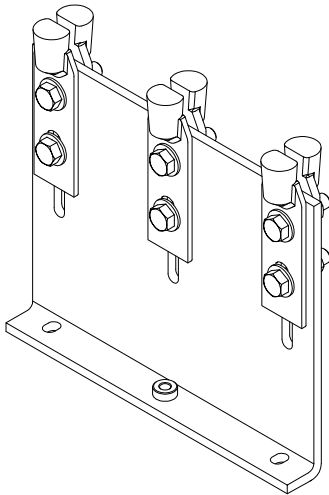
7. All hardware should be checked for proper torque before proceeding. Consult **"Hardware Torque Requirements"** (pg 5) for proper torque values.



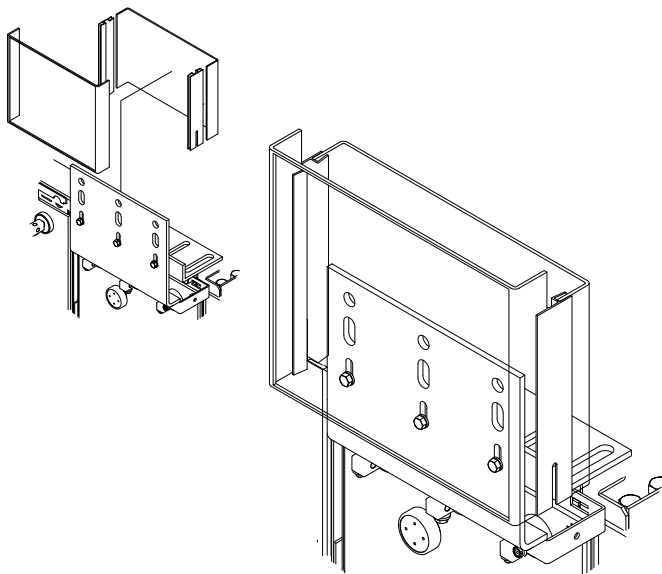
8. **Lug Hole Layout** — Top terminal plate designed to use up to 0.50" dia. bolt and a maximum 1.75" centers and 1.188" min., 2 hole lug.



9. **Lug Attachment** — Maximum of six cable lugs can be installed per terminal plate. Lug Hardware not included.



10. **Safety Shield Installation** — Top terminal safety shield consists of three pieces. Assemble per the below illustration. Clear plastic shields are of different lengths. Longer shield to be installed on the front side of the terminal plate. The shields should be even at the bottom, making the front shield longer at the top.

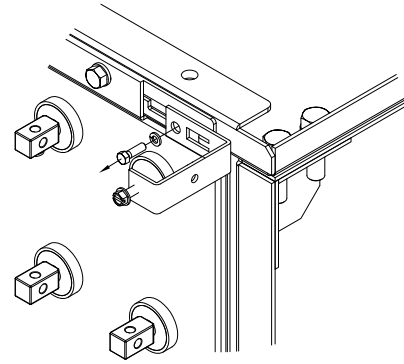


Complete Assembly

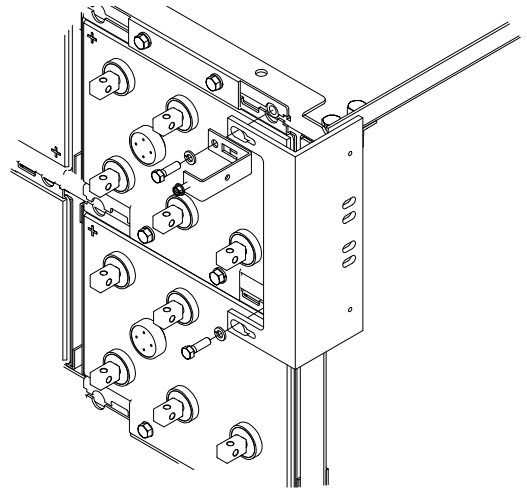
Side Termination

Consult system layout diagram for side termination location.

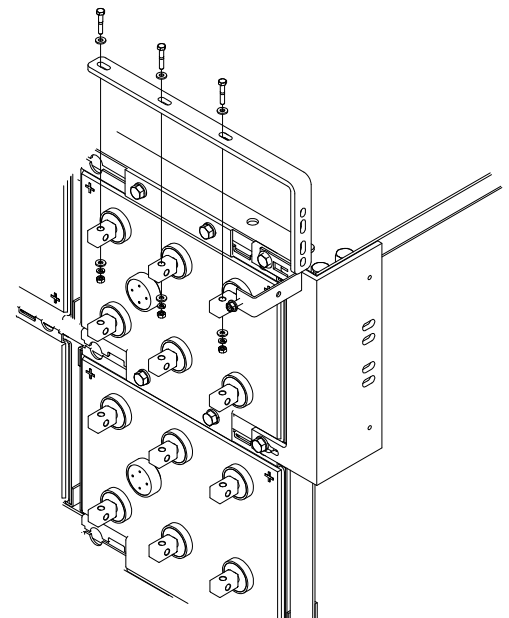
1. Remove safety shield bracket if required.



2. Install plastic Side Terminal Bracket and re-install safety shield bracket using bolts from previous step. Use 3/8-16 x 1.50" bolt for the remaining bracket assembly. Bolts should be installed loosely for future adjustments.

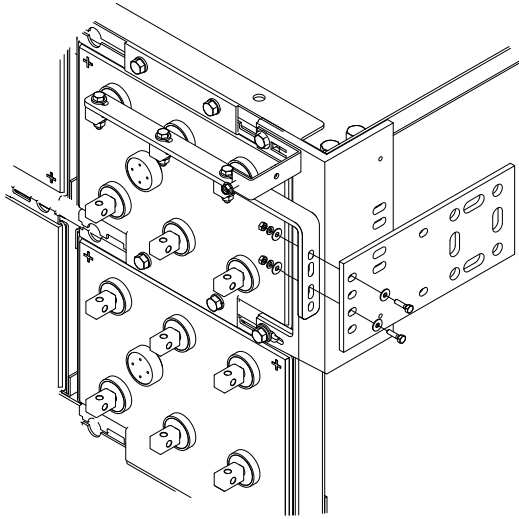


3. Install side terminal connector to battery posts using 1/4-20 hardware plate to terminal plate bracket using 1/4-20 x 1.00" hardware. Bolts should be installed loosely for future adjustments.

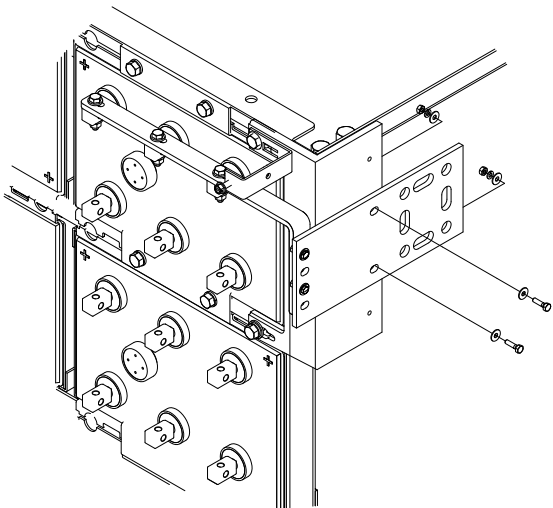


TERMINAL ASSEMBLY CONT.

4. Connect side terminal plate to side terminal plate connectors. Side terminal bracket and side terminal connectors may have to be adjusted to insure plate and connectors are flush. Use 1/4-20 x 1.25" hardware.

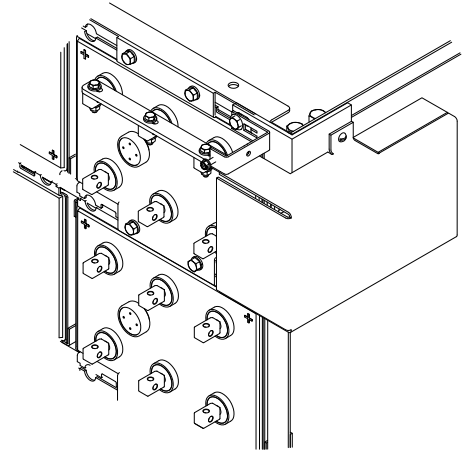
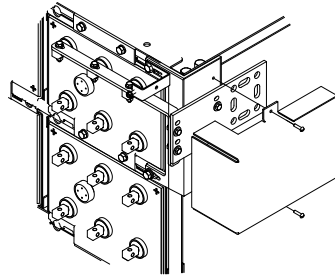


5. Connect side terminal plate to terminal plate bracket using 1/4-20 x 1.00" hardware. Bolts should be installed loosely for future adjustments.



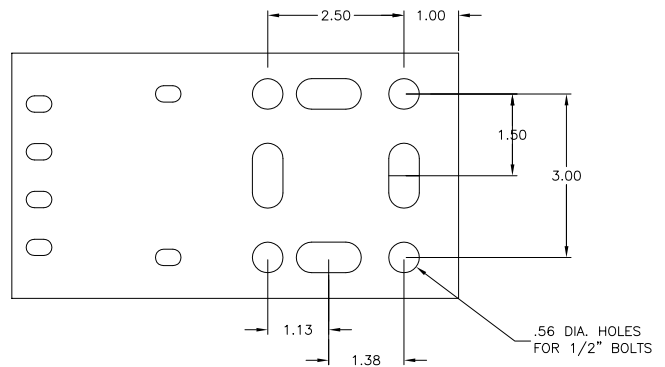
6. After all parts are installed and alignment is confirmed, torque all bolts. Consult "Hardware Torque Requirements" (pg 5) for proper torque values.

7. Install Side Terminal Shield to Side Terminal Plate using 1/4-20 screws.
Tighten but do not torque hardware.



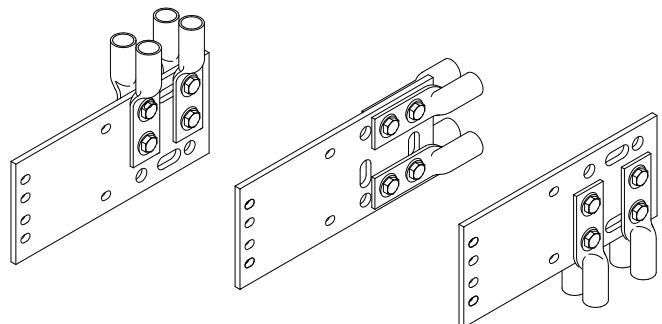
Complete Assembly

8. Side Terminal Plate is designed to use up to 0.50" dia. bolt and a maximum 1.75" centers and 1.188" min., 2 hole lug. Plate is capable of handling 4 runs of cable.



Lug Positioning Options:

Maximum of four cable lugs can be installed per terminal plate. Lug Hardware not included.



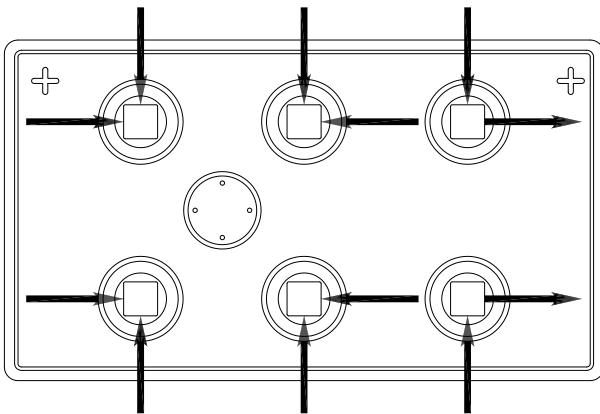
CONNECTOR ASSEMBLY

- The contact surfaces of each individual post on every cell have been cleaned and coated with a thin film of No-Ox-ID "A" grease at the factory. Assure the contact surfaces are free of dust or dirt prior to assembly. A clean non-abrasive cloth should be used to remove any dirt. Re-apply a light coat of No-Ox-ID "A" grease to all cleaned surfaces.
- The battery system is supplied with a connector package appropriate to the required load the batteries are connected to. Review the below chart "Connector Packages" to ensure the correct connector package has been supplied.

| Connector Packages | | | |
|--------------------|--------|-------|-------|
| Type | Plates | AMPS | WPC |
| 2CU | 5-33 | ≤1000 | ≤1600 |
| 4CU | 5-33 | ≤2000 | ≤3200 |
| 6CU | 5-33 | ≤3000 | ≤4800 |

| Bolt Package | | |
|--------------|----------------|---------|
| Type | Bolt | Washer |
| 2CU | 1/4-20 x 1.50" | JMP1407 |
| 4CU | 1/4-20 x 1.75" | JMP1435 |
| 6CU | 1/4-20 x 2.00" | JMP1409 |

- Installation and direction of the battery post hardware is important to ensure proper electrical clearance between battery posts of adjacent cells and within a cell. Consult the below diagram for clarification.

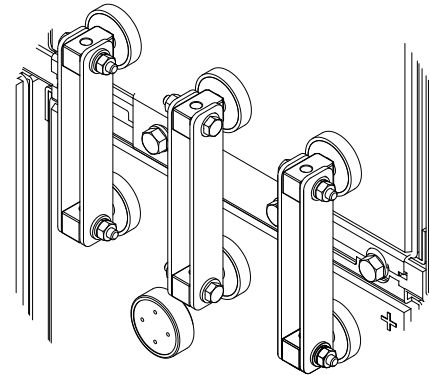


- Battery post bolt hardware to be installed as shown.

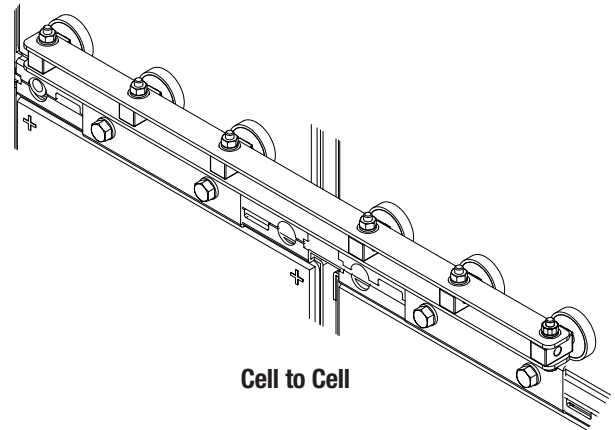


- NB battery systems are supplied with multiple connectors to be used per battery post. A 2CU connector package will require 2 connectors per connection (1 per side), see example below. A 4CU package will require 4 connectors per connection (2 per side) and a 6CU package will require 6 connectors per connection (3 per side). Tighten & torque all bolts after all connectors are installed. **Consult "Hardware Torque Requirements" (pg 5) for proper torque values.**

2CU Package Detail



Tier to Tier



Cell to Cell

Final Assembly Check Procedure

- For future identification of all cells, number individual cells in electrical connection sequence, beginning with number one (1) at the positive end of the battery. The last cell of the battery is located at the negative output terminal.

Note: Following steps are to be followed with battery disconnected from any load or charge source.

- Read and record the voltages of the individual cells to assure that they are connected properly. The total battery voltage should be approximately equal to the number of cells connected in series, multiplied by the measured voltage of one cell. If the measured is less, recheck the connections for proper polarity. Verify that all cells and battery connections have been properly torqued.
- Measure and record the intercell connection resistance using a micro-ohms meter. This helps determine the adequacy of initial connection installation and can be used as a reference for future maintenance requirements. Refer to the recording forms in Appendix B of this manual. Review the records of each connection and detail resistance measurements. Clean, remake, and remeasure any connection that has a resistance measurement greater than 10% of the average of all the same type connections (i.e. intercell, intermodule, etc.).

CONNECTOR ASSEMBLY *CONT.*

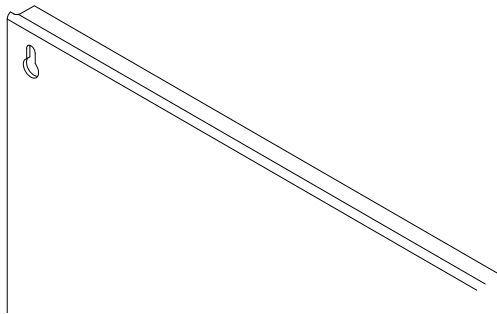
4. Battery performance is based on the output at the battery terminals. Therefore, the shortest electrical connection between the battery system and the operating equipment results in maximum total system performance.

Select cable size based on current carrying capability and voltage drop.

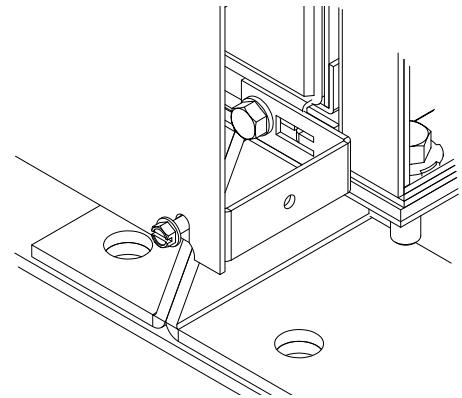
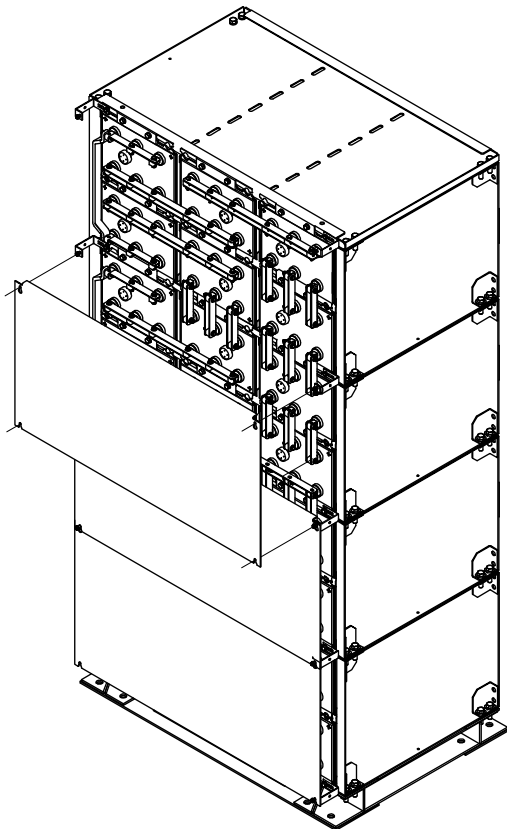
Cable size should not provide a greater voltage drop between the battery system and operating equipment than specified. Excessive voltage drop in cables will reduce the desired reserve time and power from the battery system.

SAFETY SHIELD ASSEMBLY

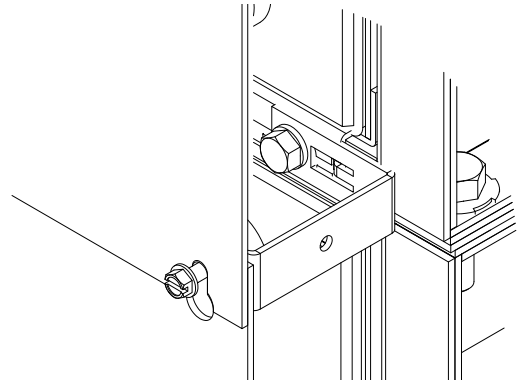
1. All Safety Shield Brackets should already be installed at this time. Refer to Cell Installation Section for bracket installation.
2. Safety Shields are designed with a “keyhole” type attachment.



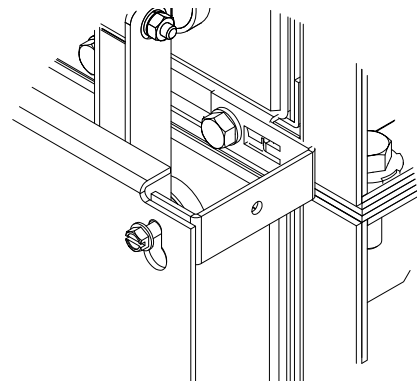
3. One shield will cover one module or two tiers. Starting with the bottom module, hang the first shield on the top brackets through the large part of the keyhole. At the same time aligning the cutout at the bottom of the shield with the second set of brackets. After all shields are in place tighten, but **do not torque** hardware.



Bottom



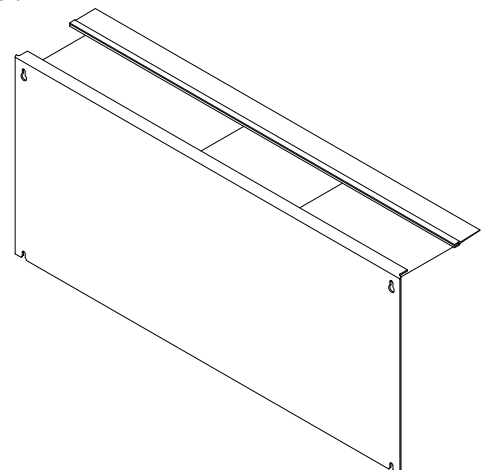
Overlap



Top

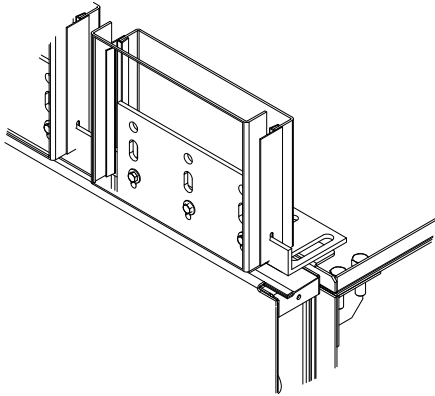
Top Protection Shield Installation

For side terminal assembly, attach top protective cover to highest front shield.



For top terminal assembly, align protective cover in front of top terminal plates. Mark area of protective shield that is required to be removed in order to fit between the terminals. Cut protective cover along marks.

Attach to front shield and verify fit. Additional trimming may be required to ensure proper fit.



SYSTEM OPERATIONS

Charger Voltage

These batteries are designed for continuous float applications.

Float / Standby

2.25 vpc \pm 0.01 @ 77°F (25°C)

When setting the float voltage on the charger, the system should be set to float at the nominal cell float voltage times the number of cells per string. The charger must be able to maintain the system voltage within \pm 0.5% of the desired level at all times. The desired float voltage varies with temperature according to the table in the next column.

Charge Current

Charge current should not exceed the recommended minimum and maximum requirements as detailed below.

| Cell Type | Max. Charge Current (A) | Min. Charge Current (A)** |
|-----------|-------------------------|---------------------------|
| HT125-33 | 352 | 106 |

Temperature Compensation

Battery voltage should be adjusted for ambient temperature variations.

2mV per °C (1.8°F) per cell

For temperatures above 77°F (25°C) subtract and for temperatures below 77°F (25°C) add.

Consult **Voltage Compensation Chart** in Appendix B for temperature compensation voltage maximum and minimum limits.

The average battery operating temperature should not exceed 95°F (35°C) and should never exceed 105°F (40.5°C) for more than an eight-hour period. Operating at temperatures greater than 77°F (25°C) will reduce the operating life of the battery. If operating temperatures are expected to be in excess of 95°F (35°C), contact East Penn for recommendations.

Discharging at temperatures less than 77°F (25°C) will reduce the capacity of the battery.

Battery Voltage

Although the charger must maintain the system voltage within \pm 0.5%, individual cell voltages may vary by \pm 0.05 volts of the average battery float voltage.

Equalizing

Upon installation of the battery, an optional boost charge of 2.40 vpc \pm 0.01 vpc for of 24 hours (not to exceed 24 hours) can be applied. (Note: Verify that the higher battery voltage will not adversely affect the other connected equipment.) If this is done, be sure to reset the charging equipment to the proper float voltage.

Cell Voltage

Although the charger must maintain the system voltage within \pm 0.5%, individual cell voltages may vary by \pm 0.05 volts of the average cell float voltage.

Rectifier Ripple Voltage

FREQUENCY

Ripple that has a frequency greater than 667Hz (duration less than 1.5ms) is acceptable, unless it is causing additional battery heating. Ripple that has a frequency less than 667Hz (duration greater than 1.5ms), must meet the following voltage specification to be acceptable.

VOLTAGE

Ripple voltage shall be less than 0.5% peak to peak of the manufacturer's recommended string voltage. Failure to comply can void the warranty.

RECORD KEEPING

Voltages, Temperatures & Ohmic Readings

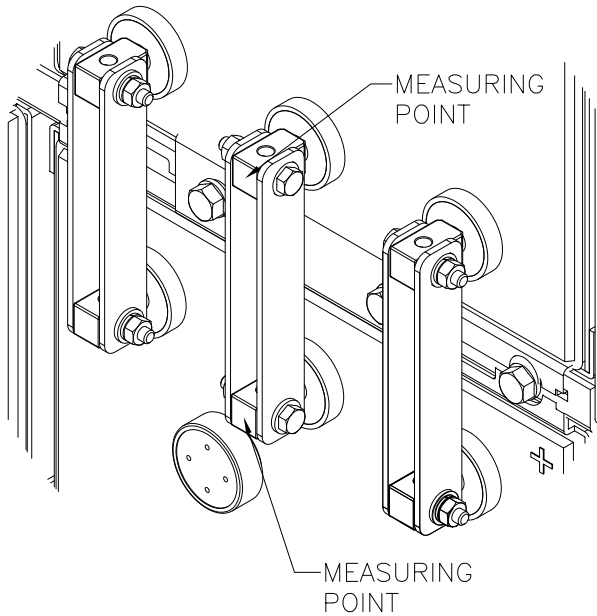
Record keeping is an important part of stationary battery maintenance and warranty coverage. This information will help in establishing a life history of the battery and inform the user if and when corrective action needs to be taken. (**Refer to Appendix A, Battery Maintenance Report**)

While it is acceptable to operate at temperatures less than 77°F (25°C), it will require longer charging time to become fully recharged. Also, the capacity will be less at operating temperatures below 77°F (25°C).

After installation and when the batteries have been on float charge for one week, the following data should be recorded:

1. Battery terminal voltage.
2. Charger voltage.
3. Individual cell float voltages.
4. Ambient temperatures.
5. Terminal connections should be checked to verify that the installer did torque all connections properly, consult "Hardware Torque Requirements" (pg 2) for proper torque values. Micro-ohm readings should be taken across every connection. Refer to meter manufacturer's instructions for proper placement of probes. If any reading differs by more than 20% from its initial installation value, re-torque the connection, consult "Hardware Torque Requirements" (pg 5) for proper torque values.
If reading remains high, clean contact surfaces according to Step 1 under Connector Assembly.
6. Individual cell Ohmic readings. For 6-post cells, measure from center positive to center negative posts. Do not measure diagonally from positive to negative posts. See next page for specific location.

RECORD KEEPING CONT.



ACCEPTANCE TESTING

Each cell should be at 100% State of Charge prior to performing an acceptance test on the battery system. To ensure the cells are fully charged the following charge schedule should be followed.

Cells should be charged at the equalization rate of 2.40 volts per cell for 24 hours. Temperature compensated charging parameters shall be applied as detailed in "Temperature Compensation" in Appendix B of this manual.

To ensure the cells are fully charged within 24hrs; the charger used for this charge must have the current equal to the maximum charge current for the given cell type (model), as called out in the below chart.

| Cell Type | Max. Charge Current (A) | Min. Charge Current (A)** |
|-----------|-------------------------|---------------------------|
| HT125-33 | 352 | 106 |

**** - Using minimum charge current will extend recharge time and increase risk of battery being undercharged.**

If these requirements cannot be met, contact East Penn Reserve Power's Product Support group for alternate instructions.

Upon completion, the charge voltage should be lowered to the float voltage of 2.25 volts per cell for a minimum period of 72 hours. Reference: IEEE 1188-2005 Section 7.2 for additional acceptance test requirements.

Upon completion of the above charge, the desired acceptance test can be performed.

NOTE: There shall be no discharges of any duration between the start of the equalization and the completion of the float period. If a discharge does occur, the charging regime detailed above shall be repeated.

Upon completion of the acceptance test, the battery system should be placed on float charge at 2.25 volts per cell to restore the battery to its' rated capacity.

Batteries should not require an equalization charge once they have passed their initial acceptance test. Consult with East Penn Reserve Power's Product Support group before performing additional equalizing charges on batteries that have successfully passed their initial acceptance test.

MAINTENANCE

Always wear eye protection when working on or near batteries. Keep sparks and open flames away from batteries at all times. Review Safety Precautions on pg. 1.

The following values should be recorded using the "Battery Maintenance Report" found in the back of this manual.

Annual Inspection ⁽¹⁾

1. Conduct a visual inspection of each cell.
2. Record the battery string voltage.
3. Record the charger voltage.
4. Record the individual cell voltages. The accuracy of the DMM (Digital Multimeter) must be .05% (on dc scale) or better. The DMM must be calibrated to NIST traceable standards. Because float readings are affected by discharge and recharges, these readings must be taken when batteries have been on continuous, uninterrupted float for at least one month. Cells should be within ± 0.05 volts of the average cell float voltage.
5. Record the ambient temperatures.
6. Record individual cell Ohmic readings.
7. Record all intercell, interunit and terminal connection resistances. Micro-ohm readings should be taken during this inspection. If any reading differs by more than 20% from initial readings taken, retorque the connection. Recheck the micro-ohm reading. If the reading remains high, clean the contact surface according to installation portion of this manual.

⁽¹⁾ **Other Maintenance Inspection intervals follow IEEE 1188**

Battery Cleaning

Batteries, cabinets, racks, and modules should be cleaned with clear water or a mixture of baking soda and water or East Penn mfg. supplied battery cleaner (part # 00321). Use clean water to remove baking soda residue.

Never use solvents to clean the battery.

Capacity Testing

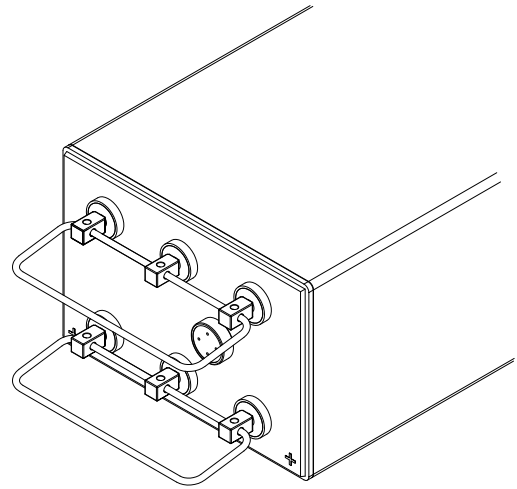
Per IEEE 1188 “Capacity testing is used to trend battery aging. The result of a capacity test is a calculation of the capacity of the battery. The calculated capacity is also used to determine if the battery requires replacement.”

Do not discharge the batteries beyond the specified final voltage. When discharging at higher rates, extra connectors may need to be added to prevent excessive voltage drop and / or excessive temperature rise. Consult “Connector Packages” chart (pg. 15) for current limits. When performing capacity testing and recording data use **IEEE 1188** instructions. Should it be determined that any individual battery(ies) or cell(s) need to be replaced, contact your nearest East Penn agent or East Penn Service Center.

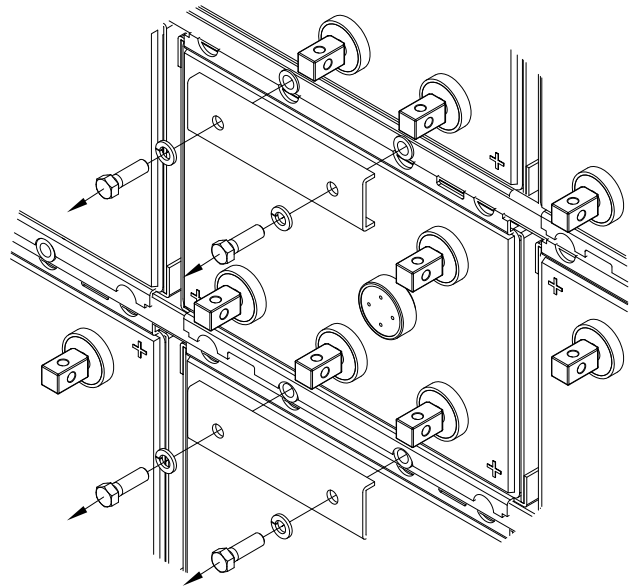
CELL REMOVAL PROCEDURE

1. Before removing cell, review Safety Precautions on pg. 2 of this manual. Contact East Penn Mfg. Company, Inc. with specific questions or concerns.
2. Remove one cell at a time.
3. Confirm the lifting device is rated to handle the weight of one cell.
4. **All tools used to remove the cell shall be insulated to avoid metal contact with battery posts.**
5. Remove bolts from the retainer bar from the cell to be replaced.
6. Cells develop internal pressure. Relieving this pressure from the cell will make it easier to remove the cell from the sleeve assembly.
 - a. Pry off the vent shroud
 - b. Remove the flame arrestor
 - c. Loosen valve using a 17mm hex key approximately ½ turn to release the internal pressure. A cloth should be used to cover the valve when releasing pressure to avoid any chance of acid spray being released”
 - d. Immediately tighten the valve and torque to 12-14 in-lb (1.4-1.6 Nm).

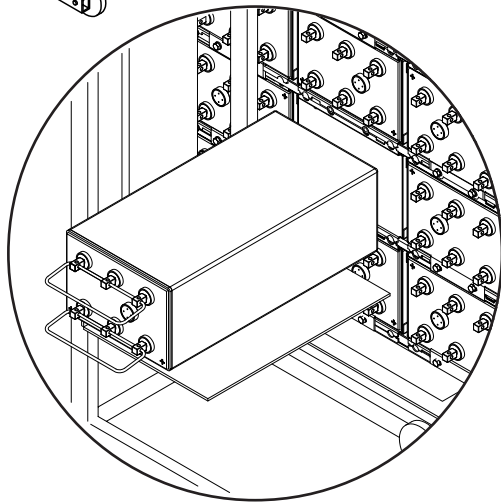
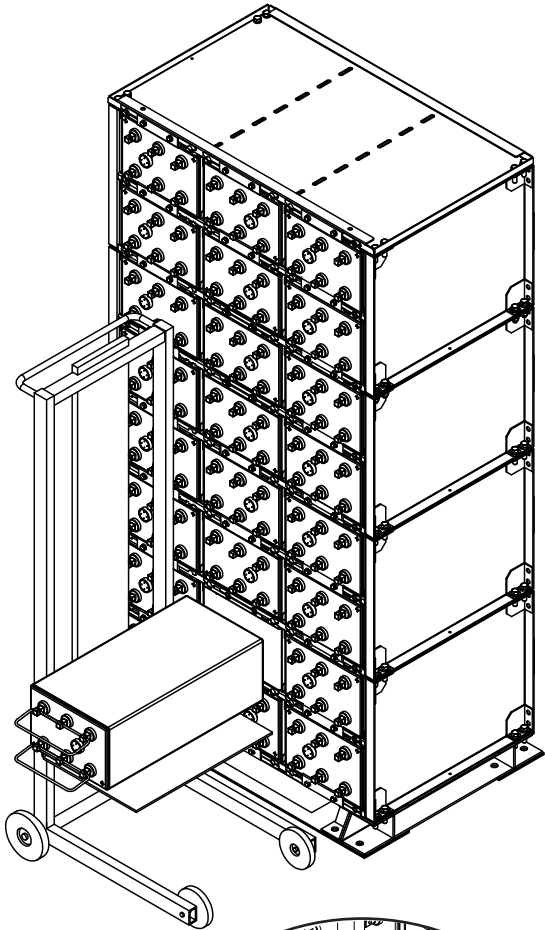
7. Thread Polypropylene rope through the battery posts as illustrated below and knot.



8. Remove the two retaining bars holding in the cell to be removed.



9. Pull cell from module onto lifting device. Care should be taken so lifting device does not come in contact with cell posts.



10. Replacement cell may have built up pressure while on open circuit. Refer to step 5 for relieving the internal cell pressure.
11. After cell has been installed into sleeve refer to "Retainer Bar Installation" section (pg 8).

***SDS sheets can be obtained at
www.eastpenmanufacturing.com.***

Company _____ Service Date _____

Address _____ Battery Dwg # _____

Battery Location & I.D. Number _____ Connector Pkg _____ Ambient Air Temp. _____ °F

Total No. of Cells _____ Charger Output Voltage _____ Float Current _____ (See Manual)

Battery Type* _____ Total Battery Voltage _____ (read at battery terminals)

Date of Mfg.* _____ Panel Meter Voltage _____ (display voltage) Date Installed _____

Site Load Current _____ Amps Conductance/Impedance Meter _____ (mfg. & model)

Rectifier Mfg. & Model _____ AC Ripple Voltage _____ (Note if voltage is expressed in RMS, Peak, or Peak To Peak)

Environment (i.e. Hut, Central Office, etc..) _____

**Consult Cell type/Battery Type Label - Found on Retaining Bar or Left Side of Each Module.*

| Cell No. | Serial Number | Cell Temp. | Volts (Float) | Cell Ohmic Value* | Connector Ohmic Value | | | Cell No. | Serial Number | Cell Temp. | Volts (Float) | Cell Ohmic Value* | Connector Ohmic Value | | |
|----------|---------------|------------|---------------|-------------------|-----------------------|---|---|----------|---------------|------------|---------------|-------------------|-----------------------|---|---|
| | | | | | 1 | 2 | 3 | | | | | | 1 | 2 | 3 |
| 1 | | | | | | | | 31 | | | | | | | |
| 2 | | | | | | | | 32 | | | | | | | |
| 3 | | | | | | | | 33 | | | | | | | |
| 4 | | | | | | | | 34 | | | | | | | |
| 5 | | | | | | | | 35 | | | | | | | |
| 6 | | | | | | | | 36 | | | | | | | |
| 7 | | | | | | | | 37 | | | | | | | |
| 8 | | | | | | | | 38 | | | | | | | |
| 9 | | | | | | | | 39 | | | | | | | |
| 10 | | | | | | | | 40 | | | | | | | |
| 11 | | | | | | | | 41 | | | | | | | |
| 12 | | | | | | | | 42 | | | | | | | |
| 13 | | | | | | | | 43 | | | | | | | |
| 14 | | | | | | | | 44 | | | | | | | |
| 15 | | | | | | | | 45 | | | | | | | |
| 16 | | | | | | | | 46 | | | | | | | |
| 17 | | | | | | | | 47 | | | | | | | |
| 18 | | | | | | | | 48 | | | | | | | |
| 19 | | | | | | | | 49 | | | | | | | |
| 20 | | | | | | | | 50 | | | | | | | |
| 21 | | | | | | | | 51 | | | | | | | |
| 22 | | | | | | | | 52 | | | | | | | |
| 23 | | | | | | | | 53 | | | | | | | |
| 24 | | | | | | | | 54 | | | | | | | |
| 25 | | | | | | | | 55 | | | | | | | |
| 26 | | | | | | | | 56 | | | | | | | |
| 27 | | | | | | | | 57 | | | | | | | |
| 28 | | | | | | | | 58 | | | | | | | |
| 29 | | | | | | | | 59 | | | | | | | |
| 30 | | | | | | | | 60 | | | | | | | |


*CONSULT I&O MANUAL, "RECORD KEEPING", FOR ADDITIONAL INFORMATION INCLUDING PROPER LOCATION OF PROBES FOR MULTI-TERMINAL JANS.

Remarks and Recommendations: _____

Readings Taken By: _____ *Notation: This form must be completed and submitted with any product warranty claim.*

(EPM Form : XXXX 09/08 Form available as an Excel Spreadsheet. Consult your EPM Representative.) *Readings should be taken at installation and at least annually thereafter.*

APPENDIX A

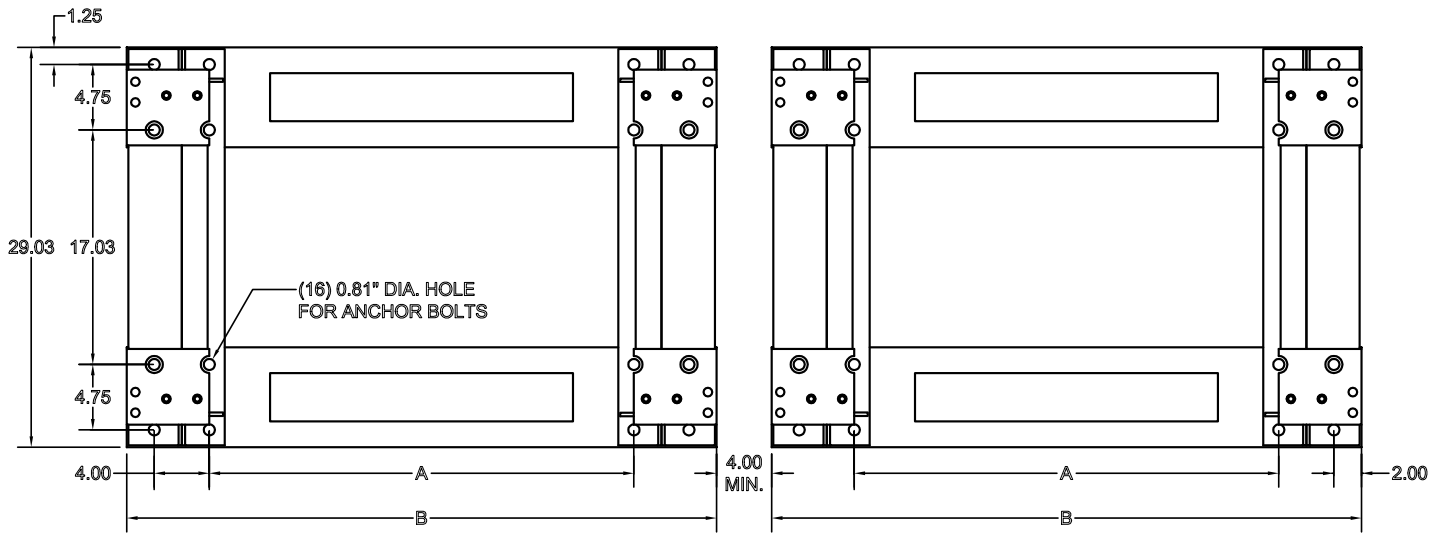
| REFRESH RECORD FORM | | | | | | | | | |
|---|------------------------------|--------------------|----------------------|--|---|------------------|------------------|------------------|------------------|
|  | EPM Order Number* | | Pallet ID Number | | Individual Performing Test (Full Name) | | | Date of Refresh | Refresh Duration |
| | | | | | | | | | |
| Model Number | Information Prior to Refresh | | | | Information within 1 hour of Refresh Completion | | | Notes & Comments | |
| | Date Code | Cell Serial Number | Open Circuit Voltage | | Cell Voltage Reading | Charging Current | Cell Temperature | | |
| Cell 1 | | | | | | | | | |
| Cell 2 | | | | | | | | | |
| Cell 3 | | | | | | | | | |
| Cell 4 | | | | | | | | | |
| Cell 5 | | | | | | | | | |
| Cell 6 | | | | | | | | | |
| Cell 7 | | | | | | | | | |
| Cell 8 | | | | | | | | | |
| Cell 9 | | | | | | | | | |
| Cell 10 | | | | | | | | | |
| Cell 11 | | | | | | | | | |
| Cell 12 | | | | | | | | | |
| Cell 13 | | | | | | | | | |
| Cell 14 | | | | | | | | | |
| Cell 15 | | | | | | | | | |
| Cell 16 | | | | | | | | | |
| Cell 17 | | | | | | | | | |
| Cell 18 | | | | | | | | | |
| Cell 19 | | | | | | | | | |
| Cell 20 | | | | | | | | | |
| Cell 21 | | | | | | | | | |
| Cell 22 | | | | | | | | | |
| Cell 23 | | | | | | | | | |
| Cell 24 | | | | | | | | | |

ALL FIELDS TO THE RIGHT OF THE CELL NUMBER ABOVE MUST BE COMPLETED
 EPM ORDER NUMBER WILL APPEAR ON THE SHIPPING LABEL ON THE CARTON COVERING EACH PALLET OF CELLS
 TO ENSURE CONTINUATION OF WARRANTY, SUBMIT FORMS TO: East Penn Mfg. Co, Inc.,
 Reserve Power Division, Product Support & Warranty Dept. (reservepowerwarranty@dekabatteries.com)
 Form available as an Excel spreadsheet. Consult your EPM or Deka Services Representative

APPENDIX B

BASE ANCHOR HOLE PATTERN

| Module Type | A | B |
|-------------|-------|-------|
| 2 x 2 | 17.55 | 29.55 |
| 3 x 2 | 30.33 | 42.83 |



VOLTAGE COMPENSATION CHART

| °C | Float | Refresh/ Equalize | °F |
|-----------|--------------|----------------------|-------------|
| >35 | 2.230 | 2.380 | >95 |
| 34 | 2.232 | 2.382 | 93.2 |
| 33 | 2.234 | 2.384 | 91.4 |
| 32 | 2.236 | 2.386 | 89.6 |
| 31 | 2.238 | 2.388 | 87.8 |
| 30 | 2.240 | 2.390 | 86.0 |
| 29 | 2.242 | 2.392 | 84.2 |
| 28 | 2.244 | 2.394 | 82.4 |
| 27 | 2.246 | 2.396 | 80.6 |
| 26 | 2.248 | 2.398 | 78.8 |
| 25 | 2.250 | 2.400 | 77.0 |
| 24 | 2.252 | 2.402 | 75.2 |
| 23 | 2.254 | 2.404 | 73.4 |
| 22 | 2.256 | 2.406 | 71.6 |
| 21 | 2.258 | 2.408 | 69.8 |
| 20 | 2.260 | 2.410 | 68.0 |
| 19 | 2.262 | 2.412 | 66.2 |
| 18 | 2.264 | 2.414 | 64.4 |
| 17 | 2.266 | 2.416 | 62.6 |
| 16 | 2.268 | 2.418 | 60.8 |
| 15 | 2.270 | 2.420 | 59.0 |
| 14 | 2.272 | 2.422 | 57.2 |
| 13 | 2.274 | 2.424 | 55.4 |
| 12 | 2.276 | 2.426 | 53.6 |
| 11 | 2.278 | 2.428 | 51.8 |
| <10 | 2.280 | 2.430 | <50 |

2mV per °C

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e-mail: reservepowersales@dekabatteries.com



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Fax: 610-682-4781

www.dekabatteries.com

E.P.M. Form No.2600 02/22

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